## STATE OF UTAH

					DEPARTMENT DIVISION O	F OIL, GAS AND				AMENE	2231121 011			
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER Bonanza 1023-1601CS					
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL							3. FIELD OR WILDCAT  NATURAL BUTTES							
4. TYPE OF WELL  Gas Well Coalbed Methane Well: NO									5. UNIT or COMMUNITIZATION AGREEMENT NAME PONDEROSA					
6. NAME OF OPERATOR  KERR-MCGEE OIL & GAS ONSHORE, L.P.								7. OPERATOR PHONE 720 929-6515						
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217									9. OPERATOR E-MAIL julie.jacobson@anadarko.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)					11. MINERAL OWNERSHIP				12. SURFACE OWNERSHIP					
	<u> </u>	ML 22186 A	- K - D	FE	FEDERAL INDIAN STATE FEE				FEDERAL INDIAN STATE FEE					
13. NAME OF SURFACE OWNER (if box 12 = 'fee')									14. SURFACE OWNER PHONE (if box 12 = 'fee')					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')									16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')					18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS				19. SLANT					
	,			YE	YES (Submit Commingling Application) NO				VERTICAL DIRECTIONAL HORIZONTAL					
20. LOCATION OF WELL				FOOTAG	GES	QTR-QTR	SEC	CTION TOWNSHIP		RANGE		MERIDIAN		
LOCATION AT SURFACE 2039				9 FSL 23	396 FEL	NWSE	1	16 10.0 S		23.0 E		S		
Top of Uppermost Producing Zone 827				7 FSL 18	320 FEL	SWSE	1	6	10.0 S		23.0 E		S	
At Total Depth 827				7 FSL 18	320 FEL	SWSE	1	16 10.0 S		23.0 E			S	
21. COUN	ITY	UINTAH		22. [	DISTANCE TO NEA	REST LEASE LINE 827	(Feet)		23. NUMBER OF ACRE	S IN DRI		Т		
25. DISTANCE TO NE (Applied For Drilling						EST WELL IN SAME POOL Completed) 1202			<b>26. PROPOSED DEPTH</b> MD: 8231 TVD: 7975					
27. ELEVATION - GROUND LEVEL					28. BOND NUMBER				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE					
		5494			22013542				43-8496					
String	Hole Size	Casing Size	Length		Cement Information  Max Mud Wt. Cement Sacks Yield Weight									
Surf	11	8.625	0 - 2190	Weight 28.0	Grade & Th		.2		Cement Type V		180	1.15	15.8	
									Class G		270	1.15	15.8	
Prod	7.875	4.5	0 - 8231	11.6	I-80 LT8	3C 1:	2.5	Pren	nium Lite High Stren	gth	270	3.38	12.0	
									50/50 Poz	1140	1.31	14.3		
					A	TTACHMENTS								
	VER	IFY THE FOLLOW	VING ARE AT	TACHED			ΓAH OIL A	ND GAS	CONSERVATION G	ENERAI	L RULES			
<b>₩</b> w		AP PREPARED BY L			) IN ACCORDAN	ICE WITH THE U	FAH OIL A			ENERAI	L RULES			
H	ELL PLAT OR M		ICENSED SURVE	EYOR OR	O IN ACCORDAN	ICE WITH THE U	MPLETE DR	ILLING PI						
AF	ELL PLAT OR M	AP PREPARED BY L	ICENSED SURVE	EYOR OR	O IN ACCORDAN ENGINEER FEE SURFACE)	CC WITH THE U	MPLETE DR	ERATOR IS	_AN					
AF	ELL PLAT OR M	AP PREPARED BY L	ICENSED SURVE	EYOR OR	O IN ACCORDAN ENGINEER FEE SURFACE)	CCE WITH THE U	MPLETE DR	ERATOR IS	_AN					
AF	ELL PLAT OR M FIDAVIT OF STA RECTIONAL SUI	AP PREPARED BY L	ICENSED SURVE	EYOR OR MENT (IF I	D IN ACCORDAN  ENGINEER  FEE SURFACE)  DITALLY DRILLED	CCE WITH THE U	MPLETE DR RM 5. IF OPE	ERATOR IS  AL MAP  ONE 720	AN S OTHER THAN THE LE	EASE OW				
NAME DO SIGNATU	ELL PLAT OR M FIDAVIT OF STA RECTIONAL SUI	AP PREPARED BY L	ICENSED SURVE	EYOR OR MENT (IF I	D IN ACCORDAN  ENGINEER  FEE SURFACE)  DNTALLY DRILLED  Regulatory Analysis	CCE WITH THE U	MPLETE DR RM 5. IF OPE	ERATOR IS  AL MAP  ONE 720  IAIL danie	AN S OTHER THAN THE LE	EASE OW				

